

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Newfield Production Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME FEE
4. LOCATION OF WELL (FOOTAGE) At Surface SE/NW 1778' FNL 1675' FWL <i>40.122 884</i> At proposed Producing Zone <i>583244</i> <i>44416444</i> <i>-110.023061</i>		9. WELL NO. Hancock 6-20-4-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 7.7 miles southeast of Myton, UT		10. FIELD AND POOL OR WILDCAT Undesignated <i>Monument</i> <i>Bare</i>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 355' f/lse line and NA' f/unit line		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/NW Sec. 20, T4S, R1W
16. NO. OF ACRES IN LEASE NA	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. County Duchesne
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 6850'	13. STATE UT
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* 3rd Quarter 2007
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5169' GL		
23. PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT
12 1/4	8 5/8	24#
7 7/8	5 1/2	15.5#
SETTING DEPTH 298' 500' 7' <i>298' 500' 7'</i>		QUANTITY OF CEMENT 155 sx +/- 10%
TD <i>Brad Mech</i>		275 sx lead followed by 450 sx tail
See Detail Below		

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate
Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature *Mandie Crozier* Title: Regulatory Specialist Date: 5/30/2007
Mandie Crozier

(This space for State use only)

API Number Assigned: 43-013-33702

APPROVAL: _____

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 05-14-07

By: *[Signature]*

*See Instructions On Reverse Side

RECEIVED

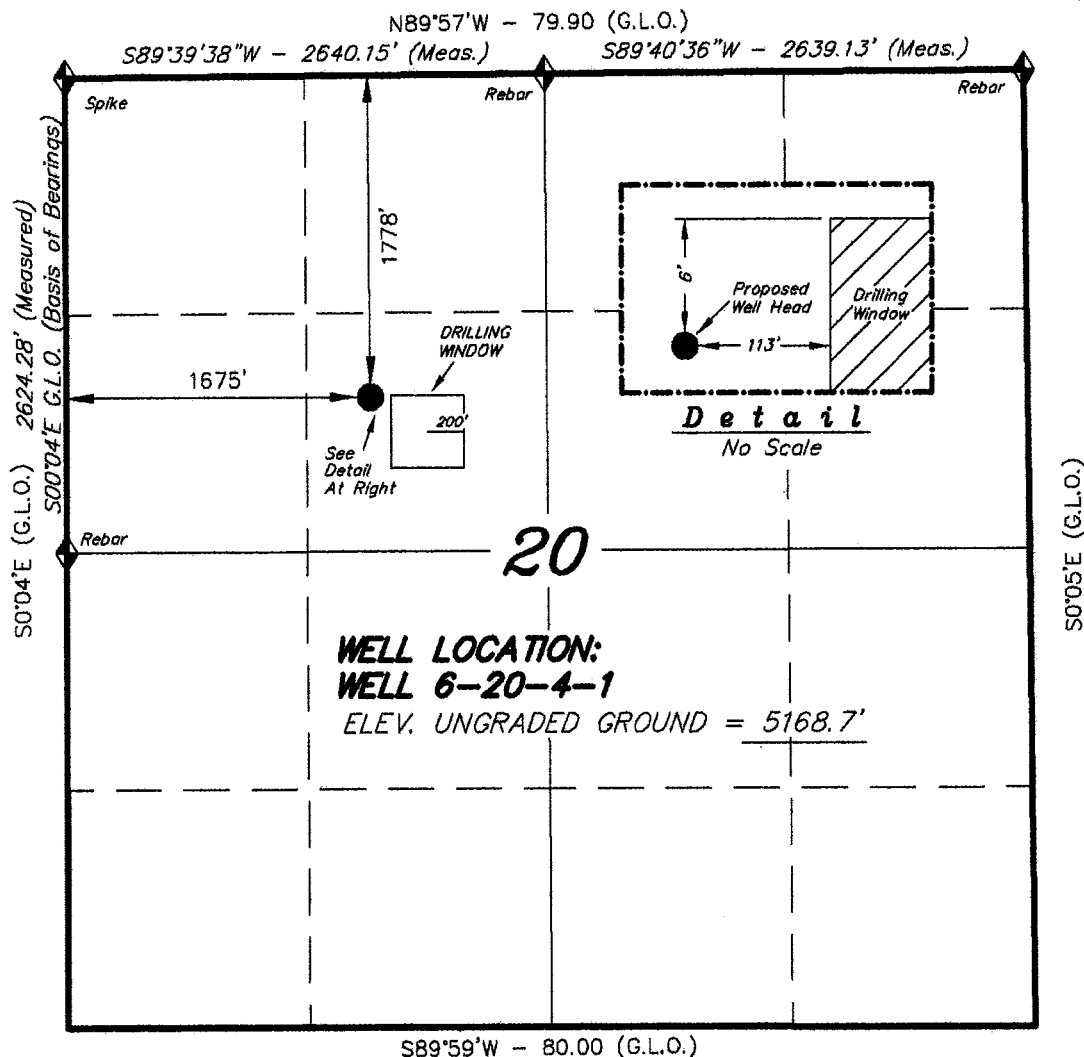
JUN 20 2007

DIV. OF OIL, GAS & MINING

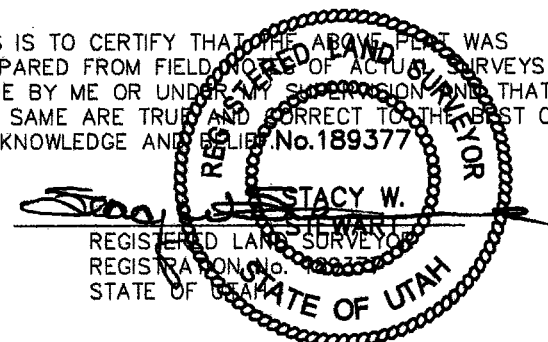
T4S, R1W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELL 6-20-4-1,
LOCATED AS SHOWN IN THE SE 1/4 NW
1/4 OF SECTION 20, T4S, R1W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

WELL 6-20-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 22.41"
LONGITUDE = 110° 01' 25.70"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-08-07	SURVEYED BY: C.M.
DATE DRAWN: 01-11-07	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

AFFIDAVIT OF FACT

STATE OF UTAH

COUNTY OF DUCHESNE


Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Brad Mecham, Operations Superintendent for Newfield Production, whose address is Rt. #3 Box 3630, Myton, UT 84052, to me well known, and who, after being by me duly sworn, deposes and makes this statement and general affidavit upon oath and affirmation of belief and personal knowledge that the facts and matters set forth are true and correct to the best of his knowledge:

He is well acquainted with the leasehold interests and surface use agreements in Duchesne County, Utah, held by Newfield Production Company, and:

That Henderson Ranches LLC has not been willing to sign the Surface Use Agreement presented to them by Newfield Production covering among other lands the following:

Township 4 South, Range 1 West
Section 19: SE/NE and SW/SE
Section 20: NW/NW, SE/NW, NE/SE, and SW/SE
Section 23: SW/NE

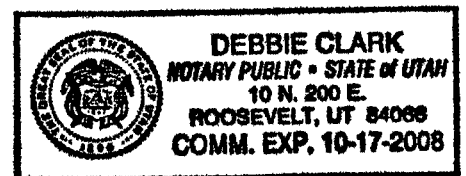
DATED this the 28 day of June, 2007.


Signature of Affiant

SWORN to and subscribed before me, this the 28 day of June, 2007.


NOTARY PUBLIC

10-17-2008
My Commission Expires



NEWFIELD PRODUCTION COMPANY
HANCOCK 6-20-4-1
SE/NW SECTION 20, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0 – 1975'
Green River	1975'
Wasatch	6850'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1975' – 6850' – Oil

4. PROPOSED CASING PROGRAM:

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)

Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to Exhibit C for a diagram of BOP equipment that will be used on this well.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200'
3200' – TD'

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to \pm 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H2S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2007, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
HANCOCK 6-20-4-1
SE/NW SECTION 20 T4S, R1W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Hancock 6-20-4-1 located in the SE¼ NW¼ Section 20, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to it's junction with an existing road to the east; continue easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly and then southeasterly approximately 1.4 miles to it's junction with the beginning of the proposed access road; proceed in a souothwesterly direction along the proposed access road approximately 120' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 120' of access road is proposed. See attached Topographic Map "B".

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B.**

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Henderson Ranches LLC (The Surface Use Agreement will be forthcoming).

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey for this proposed location will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 6-20-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 6-20-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

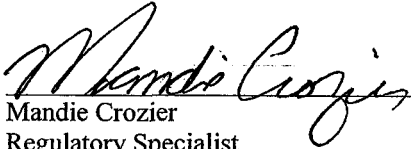
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production is considered to be the operator of well #6-20-4-1, SE/NW Section 20, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

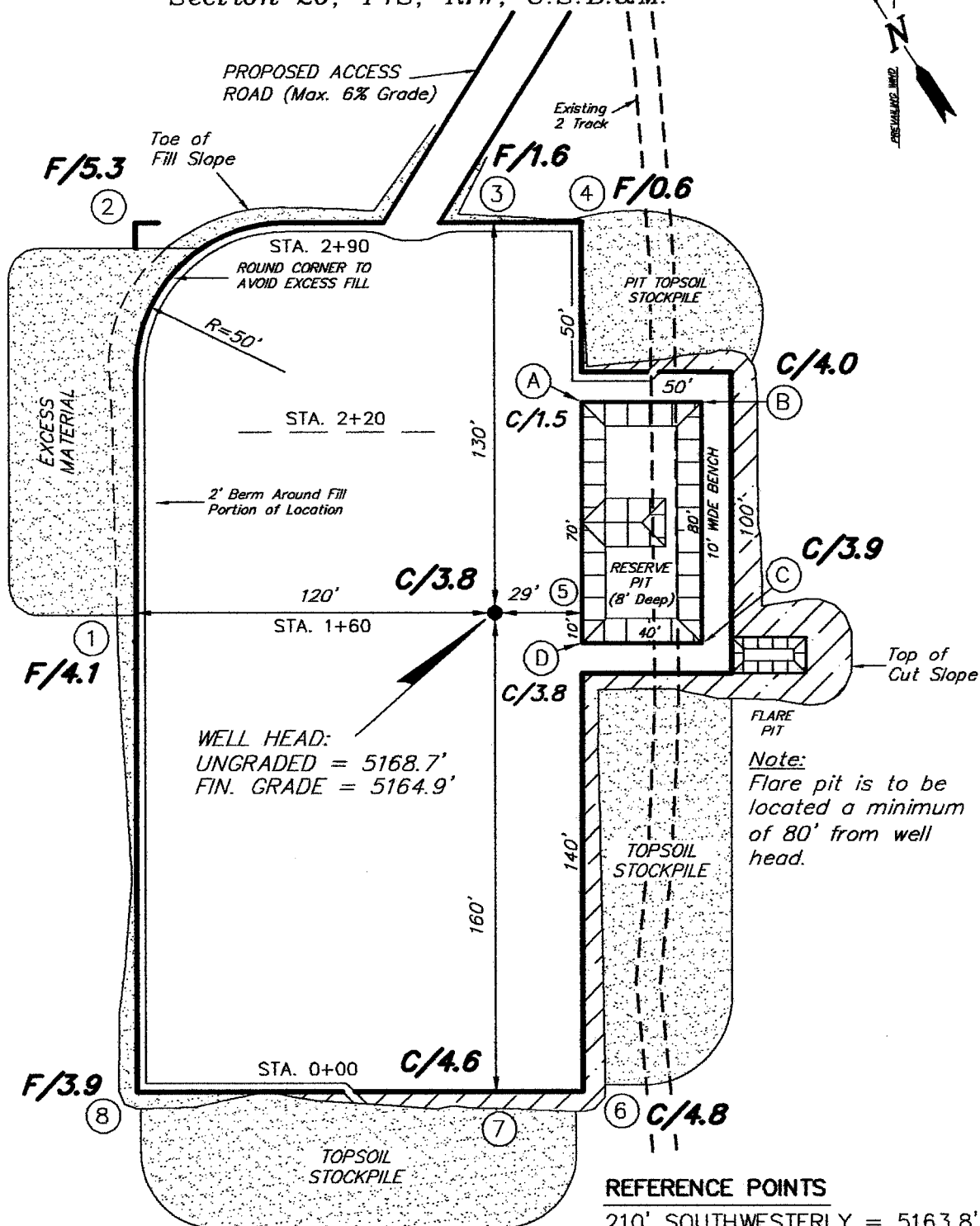
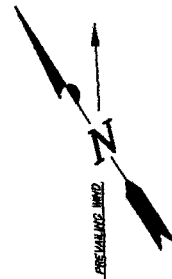
Date 5/30/07


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL 6-20-4-1

Section 20, T4S, R1W, U.S.B.&M.



REFERENCE POINTS

210' SOUTHWESTERLY = 5163.8'
 260' SOUTHWESTERLY = 5166.5'
 170' NORTHWESTERLY = 5159.0'
 220' NORTHWESTERLY = 5158.7'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-11-07

Tri State
 Land Surveying, Inc.

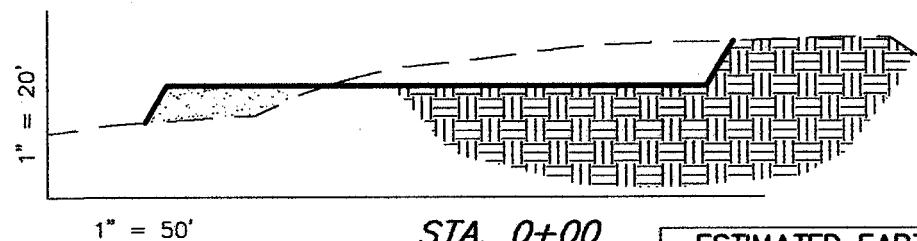
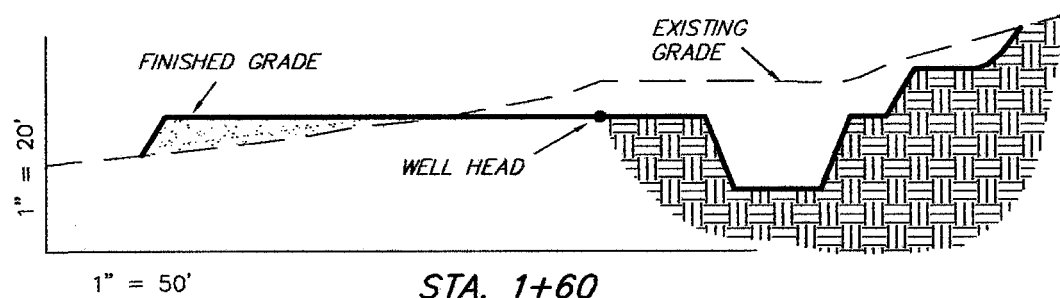
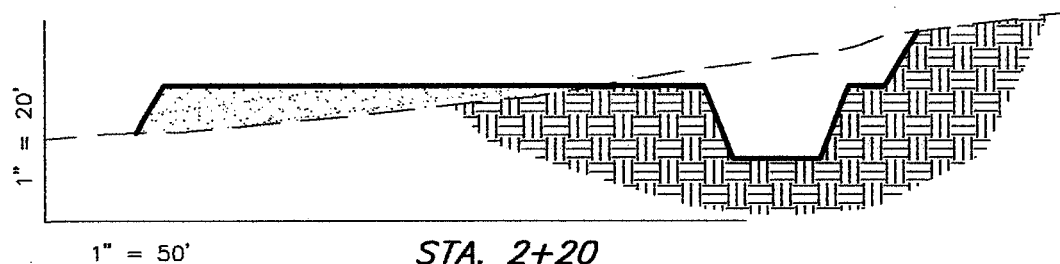
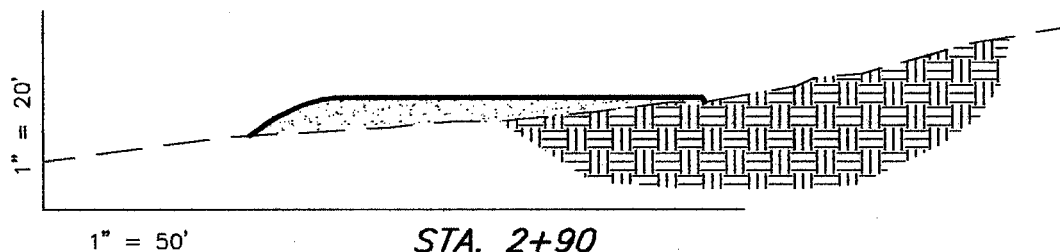
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELL 6-20-4-1



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,560	2,560	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,200	2,560	1,000	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 01-11-07

Tri State
Land Surveying, Inc.

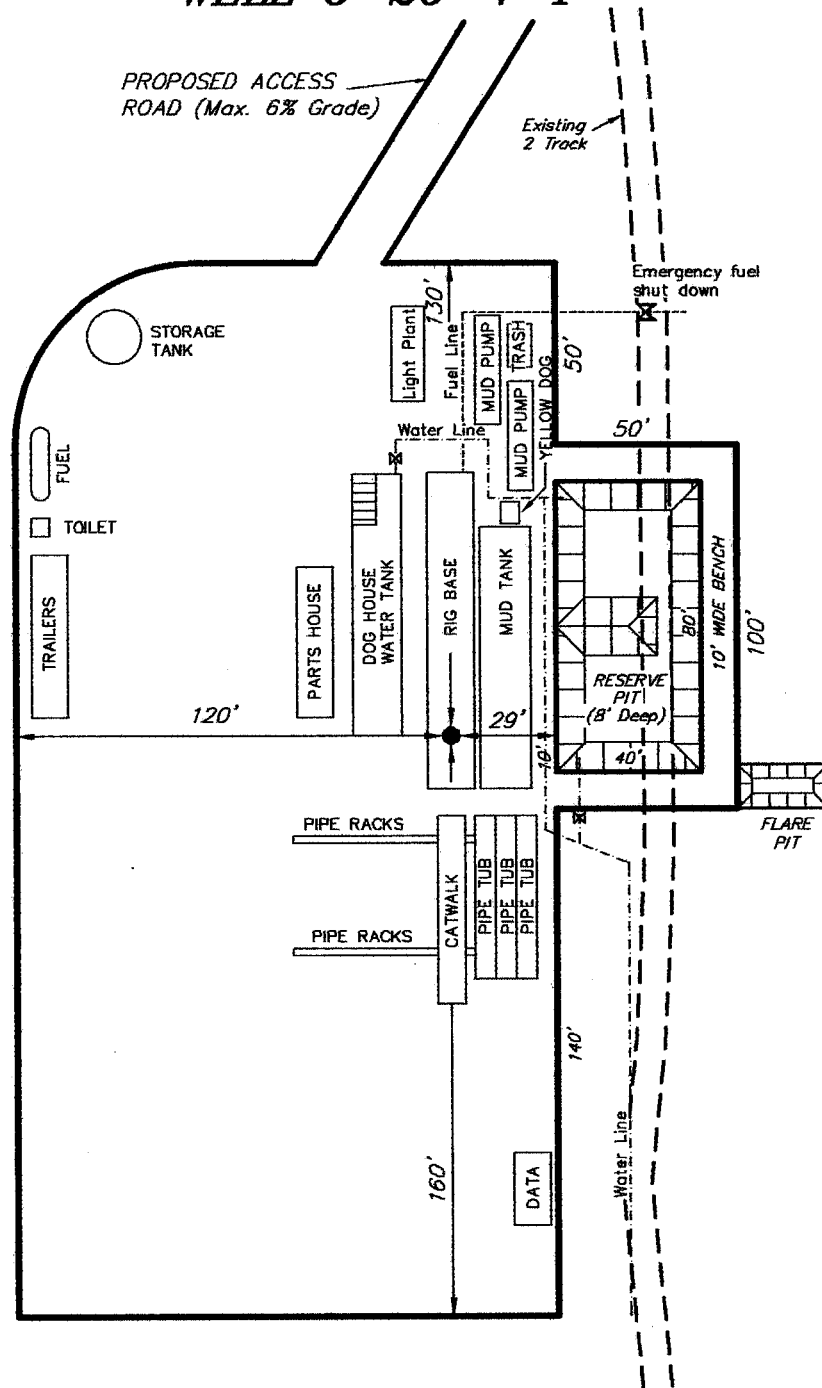
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 6-20-4-1



SURVEYED BY: C.M.

SCALE: 1" = 50'

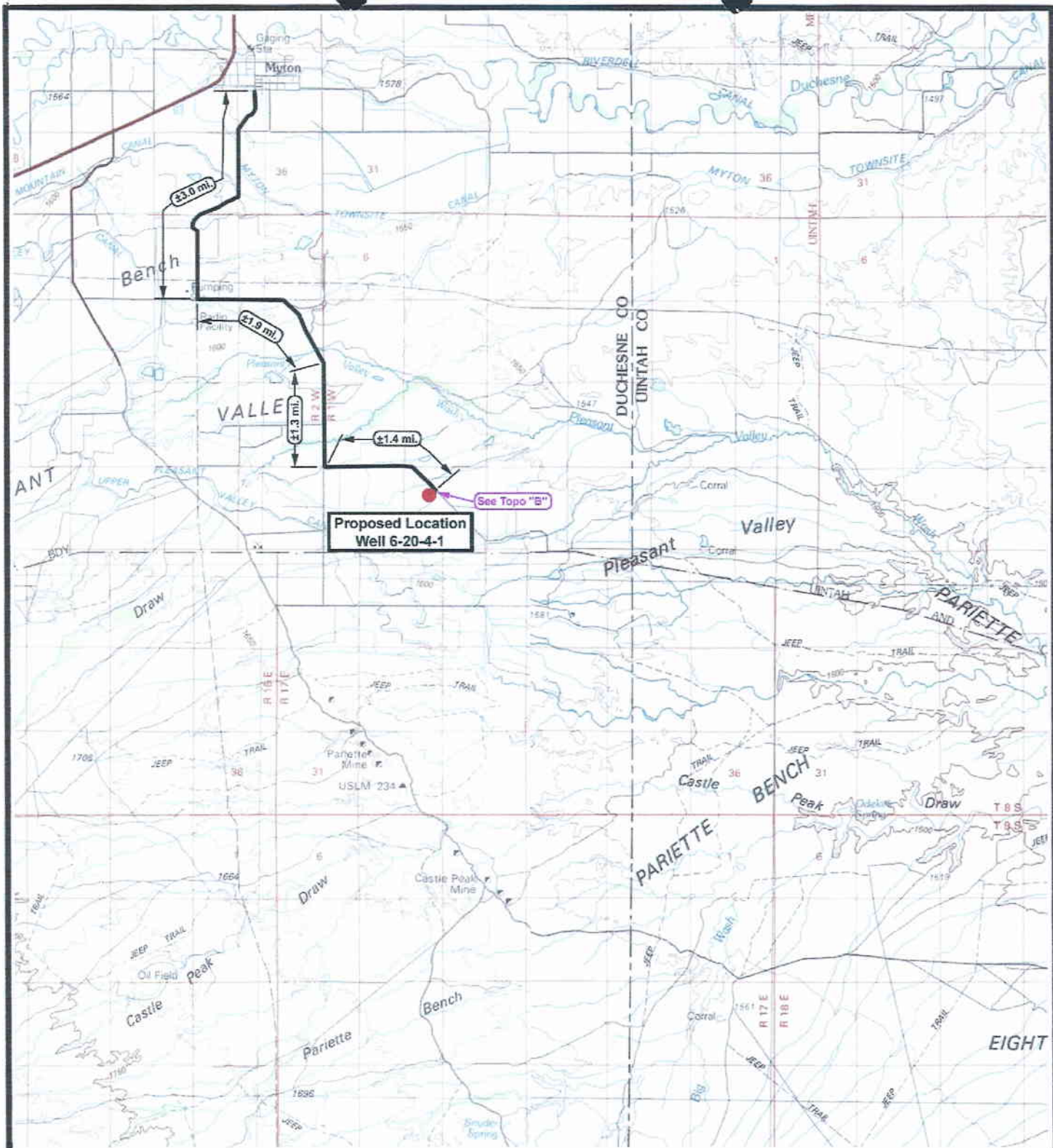
DRAWN BY: T.C.J.

DATE: 01-11-07

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
Well 6-20-4-1**

See Topo "B"



NEWFIELD
Exploration Company

Well 6-20-4-1
SEC. 20, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000

DRAWN BY: mw

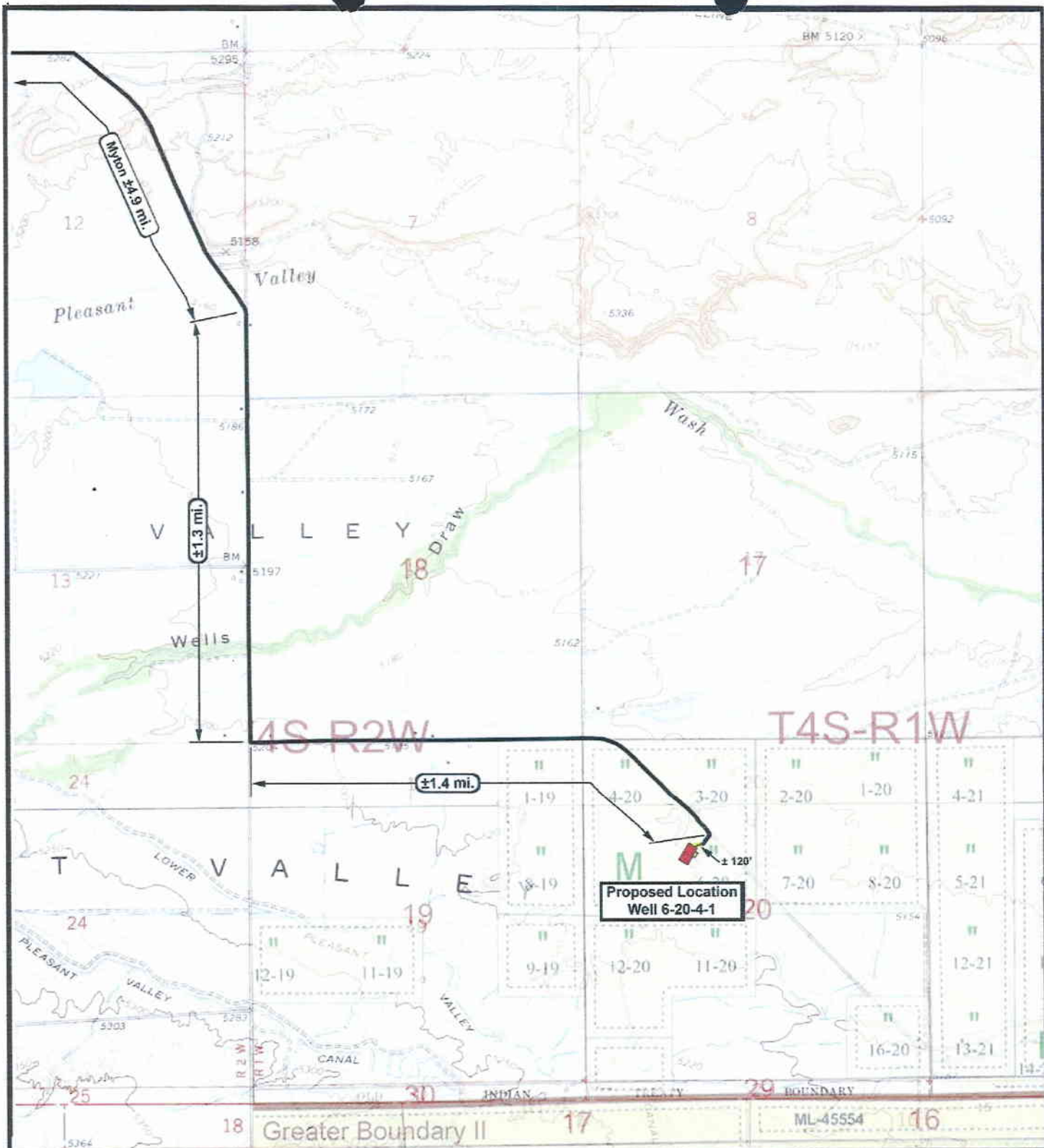
DATE: 01-17-2007


Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Well 6-20-4-1
SEC. 20, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 01-17-2007

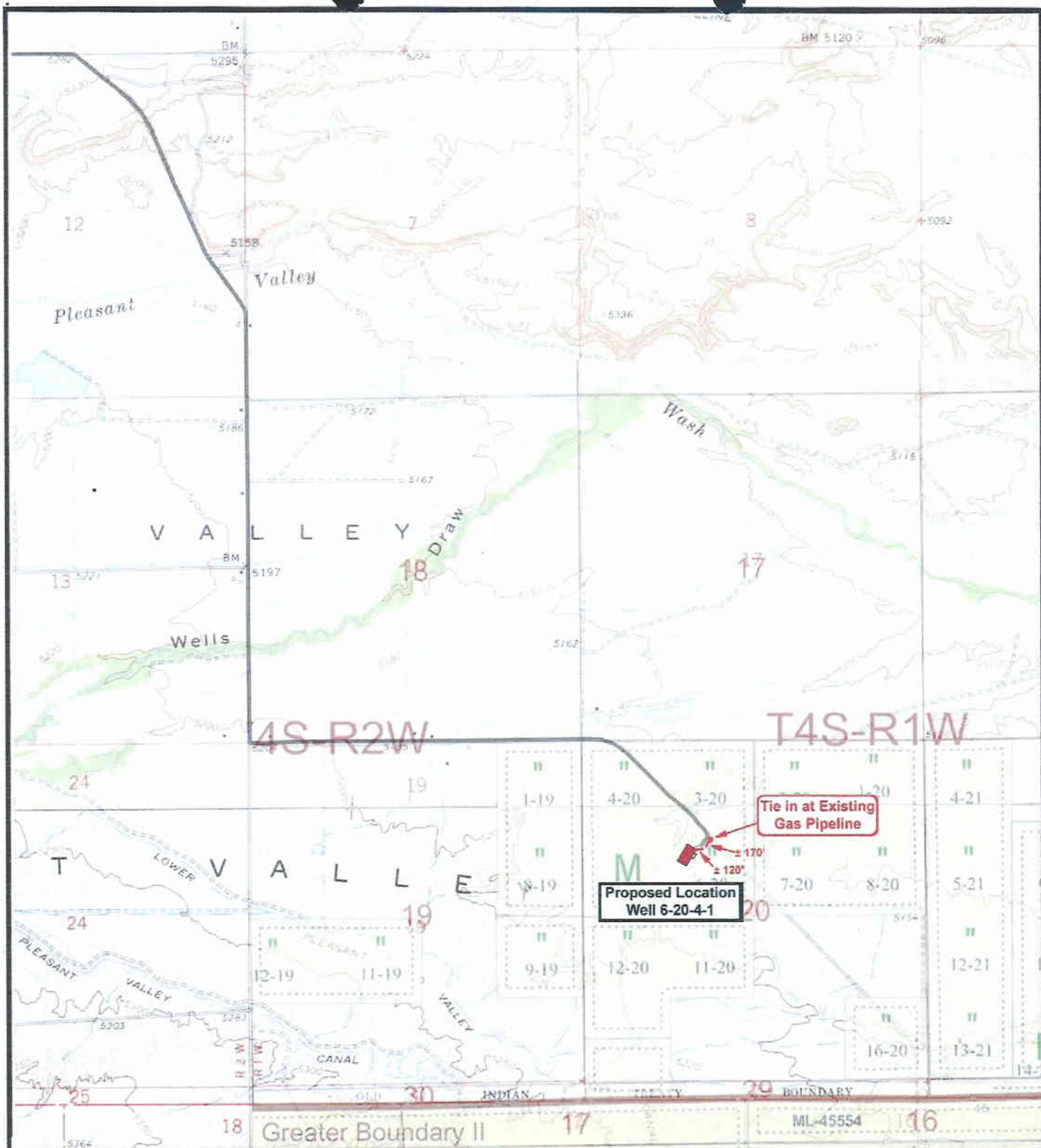
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Well 6-20-4-1
SEC. 20, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

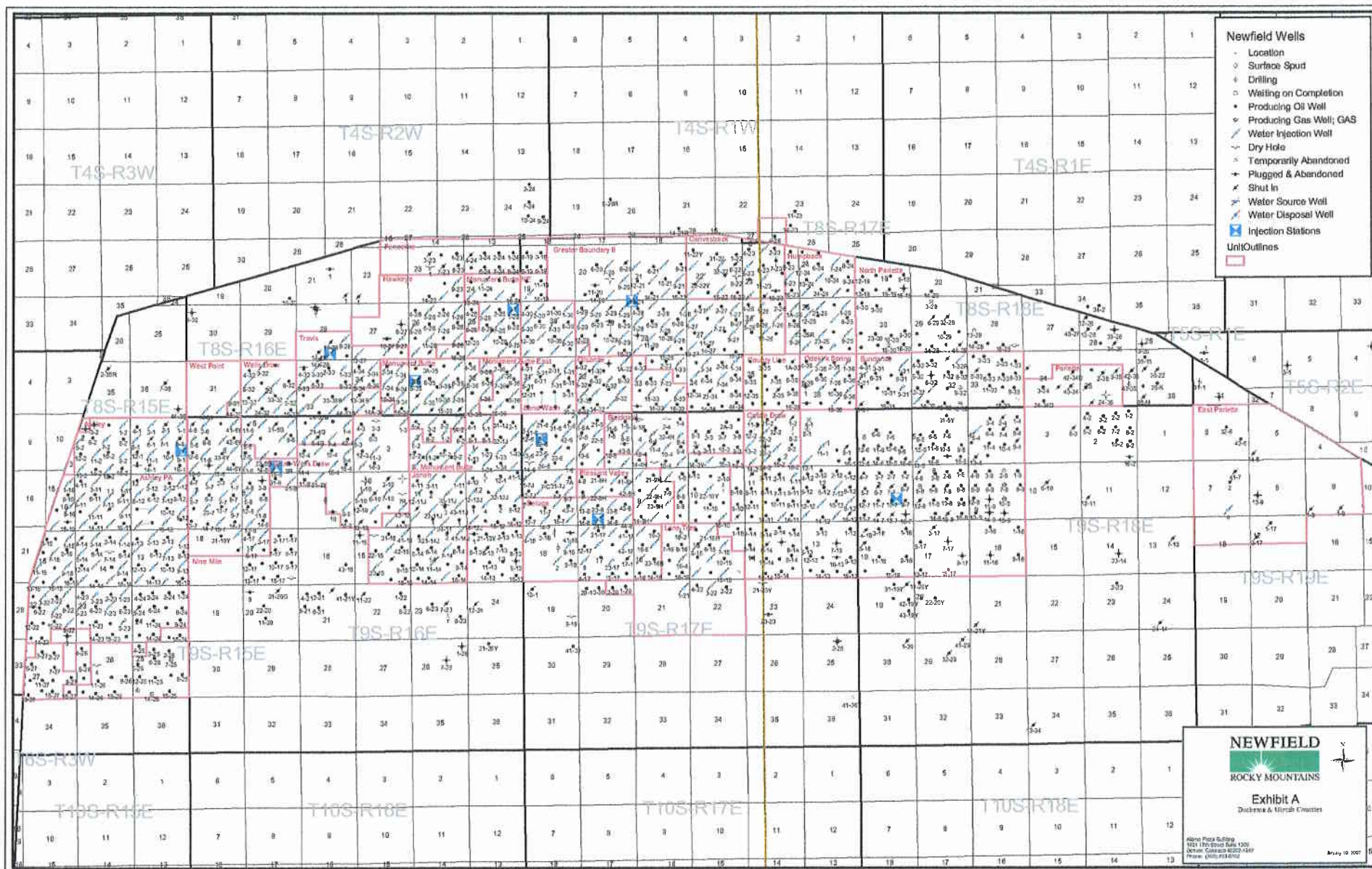
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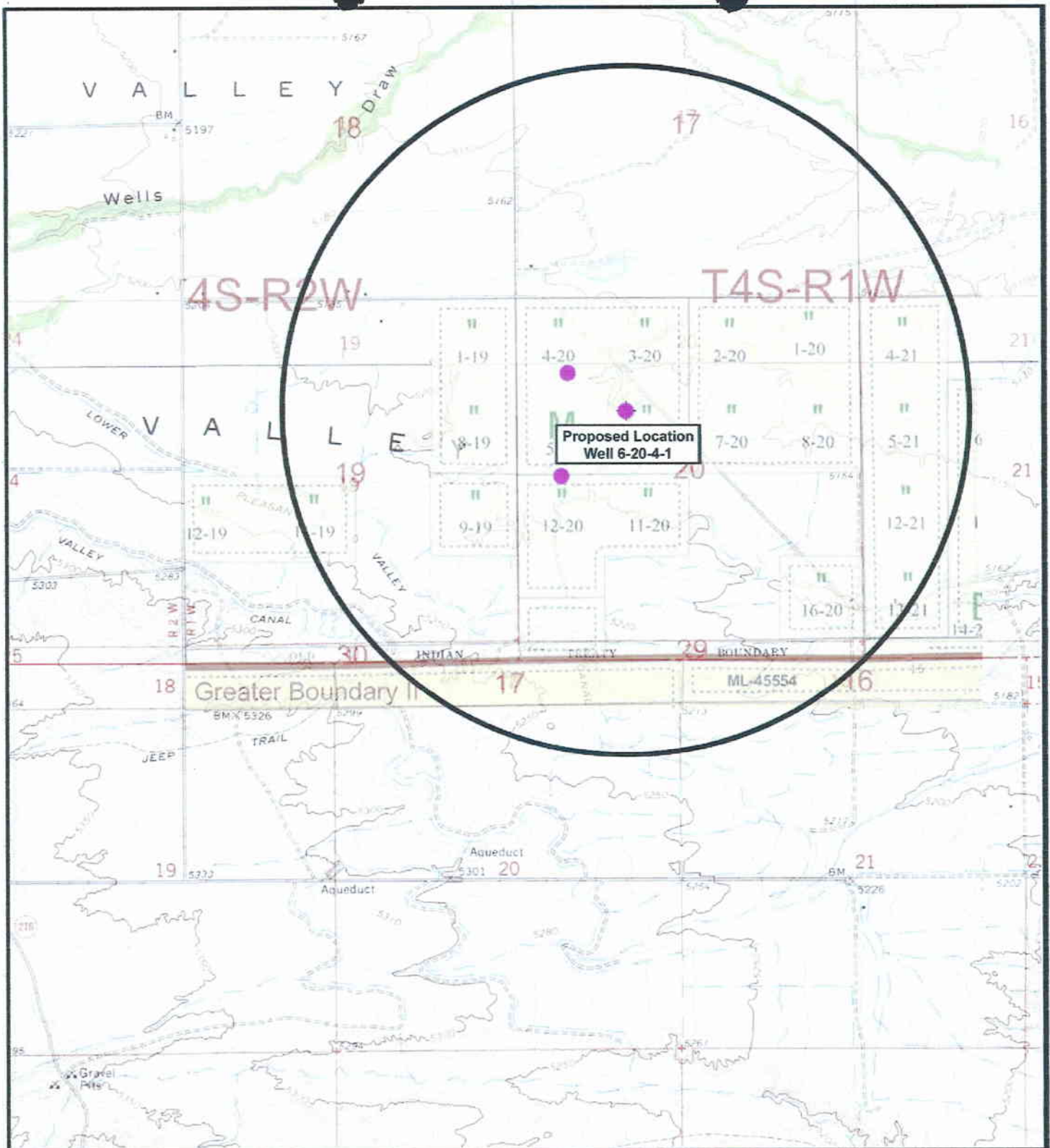
Legend


— Roads
- - - Proposed Gas Line

TOPOGRAPHIC MAP

"C"







NEWFIELD
Exploration Company

Well 6-20-4-1
SEC. 20, T4S, R1W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 01-17-2007

Legend

● Location

○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

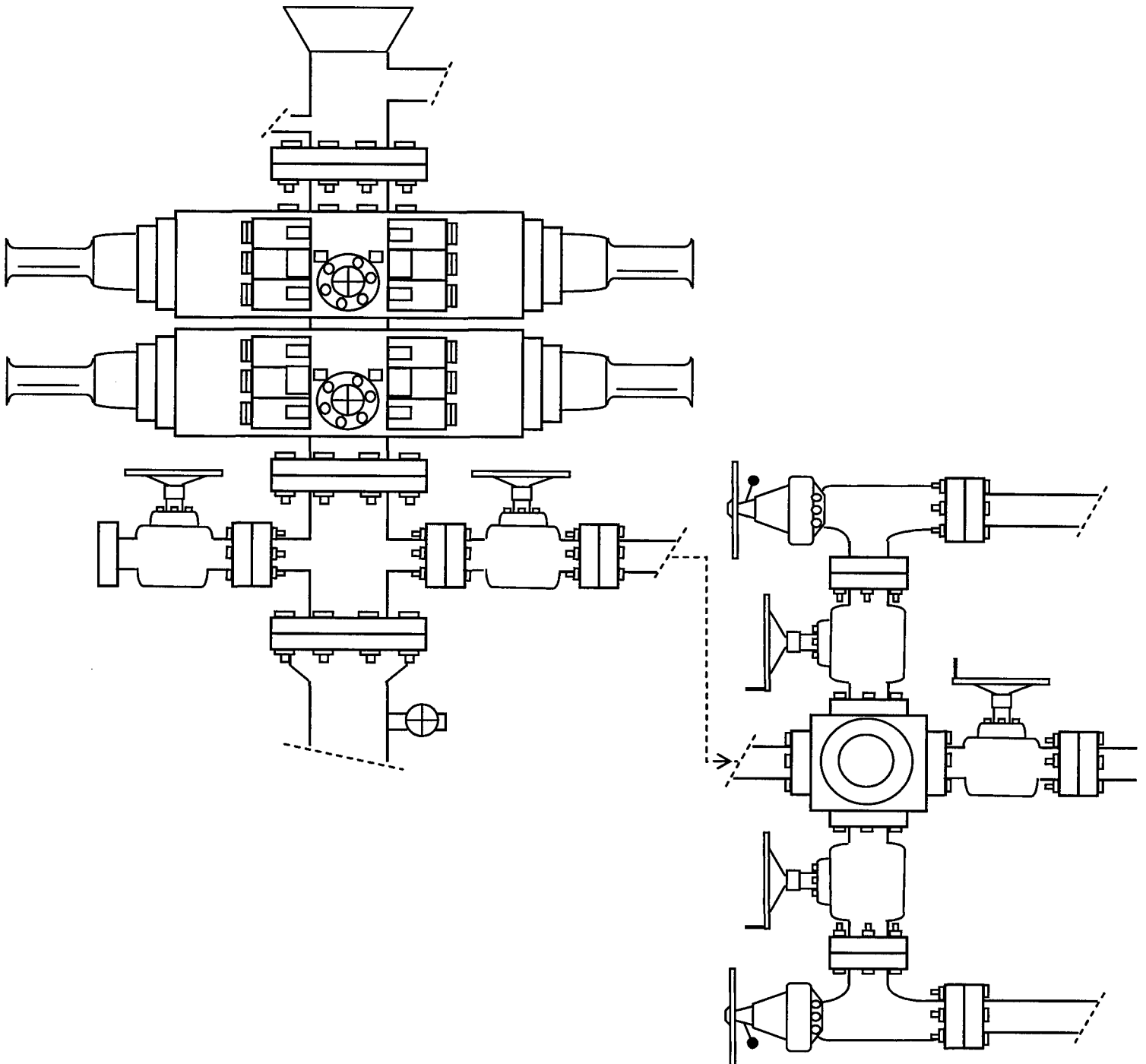


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/20/2007

API NO. ASSIGNED: 43-013-33702

WELL NAME: HANCOCK 6-20-4-1

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SENW 20 040S 010W

SURFACE: 1778 FNL 1675 FWL

BOTTOM: 1778 FNL 1675 FWL

COUNTY: DUCHESNE

LATITUDE: 40.12289 LONGITUDE: -110.0231

UTM SURF EASTINGS: 583244 NORTHINGS: 4441644

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKV	8/13/07
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

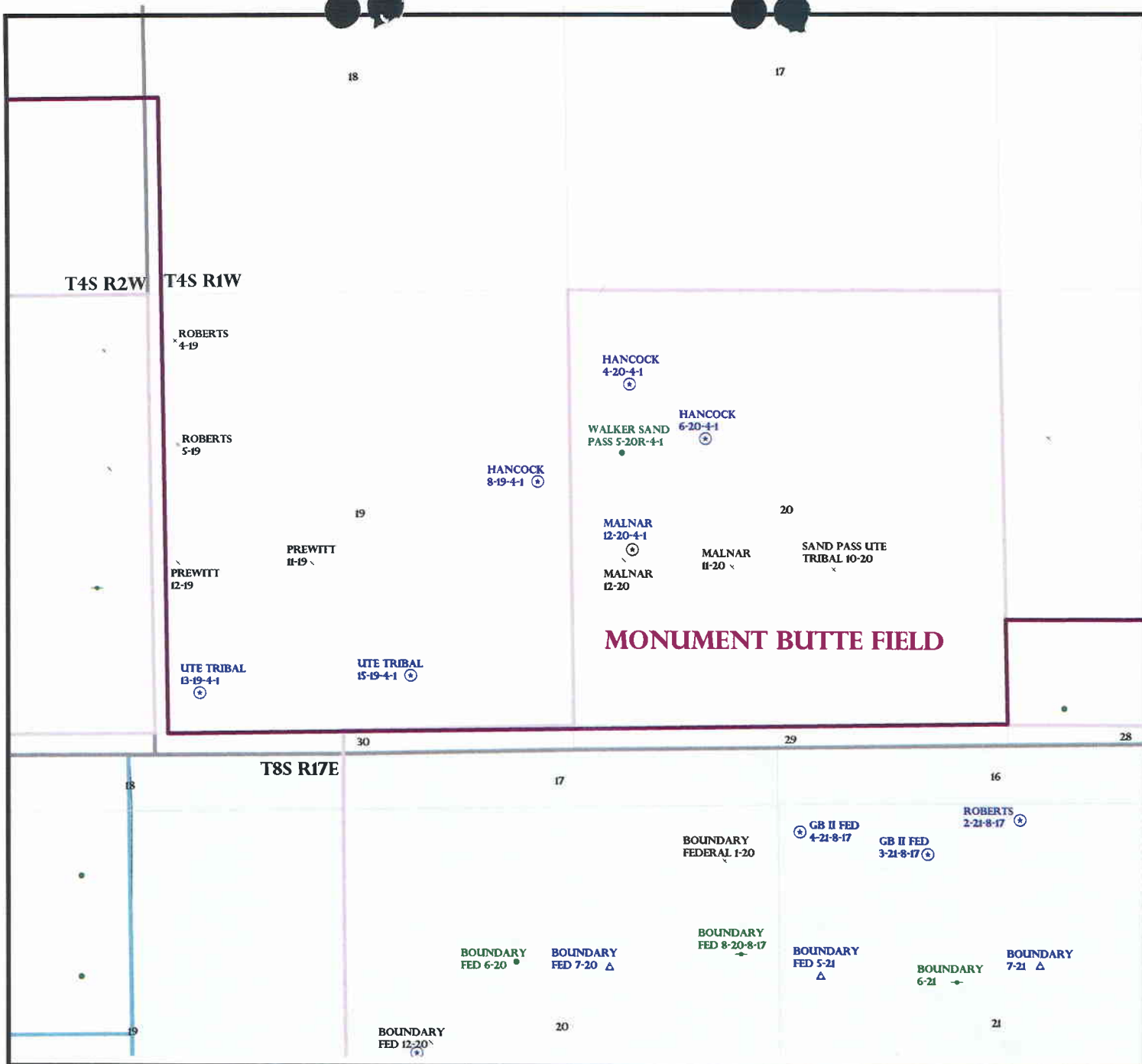
___ R649-2-3.
Unit: ___
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (07-17-07)

STIPULATIONS: 1. Spacing Strip

2- STATEMENT OF BASIS

3- As referenced in email dated 8/9/2007, surface casing shall be extended to 500' TVD and cemented back to surface.



OPERATOR: NEWFIELD PROD CO (N2965)

SEC: 20 T.4S R.1W

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

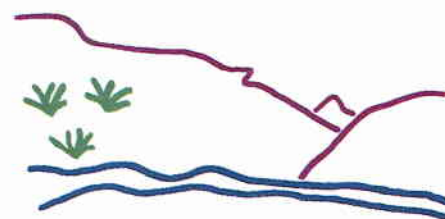
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 21-JUNE-2007

Application for Permit to Drill

Statement of Basis

8/14/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
457	43-013-33702-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	HANCOCK 6-20-4-1		Unit		
Field	MONUMENT BUTTE		Type of Work		
Location	SENW 20 4S 1W U 1778 FNL 1675 FWL GPS Coord (UTM) 583244E 4441644N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 500'. A search of Division of Water Rights records shows 12 water wells within a 10,000 foot radius of the center of Section 20. All wells are privately owned. The closest of these wells is within 1/2 mile of the proposed location. Depth is listed for only 1 well and is shown as 24 feet in depth. Water use is listed as irrigation, stock watering, and domestic use. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline ground water.

Brad Hill

7/19/2007

APD Evaluator

Date / Time

Surface Statement of Basis

The proposed location is approximately 7.7 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 12 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State, County, and private oilfield development roads. One hundred and twenty feet of new construction across private land will be required to reach the location.

The proposed Hancock 6-20-4-1 oil well location is on non-irrigated lands which have a slight slope to the north toward a dry gentle draw. It has been located outside the normal drilling window to avoid a wheel-line sprinkler irrigation field, which forms the south line of the location. No other springs, seeps or streams are known to exist in the immediate area.

The surface of the location is owned by Henderson Ranches. Wayne Henderson, Lance Henderson, Tommy Henderson and Moreen Henderson attended a pre-site visit earlier in the morning prior to the visit to this location. They stated they had no problem with any of the other currently proposed locations and did not visit this site. The minerals are Fee owned by another party but under lease to Newfield.

The location appears to be a suitable site for drilling and operating a well.

Floyd Bartlett

7/17/2007

Onsite Evaluator

Date / Time

Application for Permit to Drill

Statement of Basis

8/14/2007

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and request that the Division provide surface restoration requirements.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name HANCOCK 6-20-4-1
API Number 43-013-33702-0 **APD No** 457 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SENW **Sec** 20 **Tw** 4S **Rng** 1W 1778 FNL 1675 FWL
GPS Coord (UTM) 583242 4441647 **Surface Owner**

Participants

Floyd Bartlett (DOGM), David Allred (Newfield), Cory Stewart (Tri-State Land Surveying and Consulting).

Regional/Local Setting & Topography

The proposed location is approximately 7.7 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 12 miles downstream from the location. Broad flats frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Seeps are common in the draws. Access is by State, County, and private oilfield development roads roads. One hundred and twenty feet of new construction across private land will be required to reach the location.

The proposed Hancock 6-20-4-1 oil well location is on non-irrigated lands which have a slight slope to the north toward a gentle draw, which is dry. It has been located outside the normal drilling window to avoid a wheel-line sprinkler irrigation field, which forms the south line of the location. No other springs, seeps or streams are known to exist in the immediate area.

The surface of the location is owned by Henderson Ranches. The minerals are Fee owned by another party but under lease to Newfield.

Surface Use Plan

Current Surface Use

Grazing

Wildlife Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.03	Width 199 Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Vegetation is a sparse desert shrub type consisting of broom snake-weed, globe mallow, shadscale, curly mesquite, greasewood, halogeton and cheatgrass.

Cattle, deer, small mammals and birds.

Soil Type and Characteristics

Deep clayey sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		40 1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the northeast side of the location. A liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

The surface of the location is owned by Henderson Ranches. Wayne Henderson, Lance Henderson, Tommy Henderson and Moreen Henderson attended a pre-site visit earlier in the morning prior to the visit to this location. At this time they stated they feel they are not being justly compensated for the well locations and access roads and pipelines. They have not signed a Land Owner Agreement and it is expected they will not agree to the offer from Newfield Production Co..

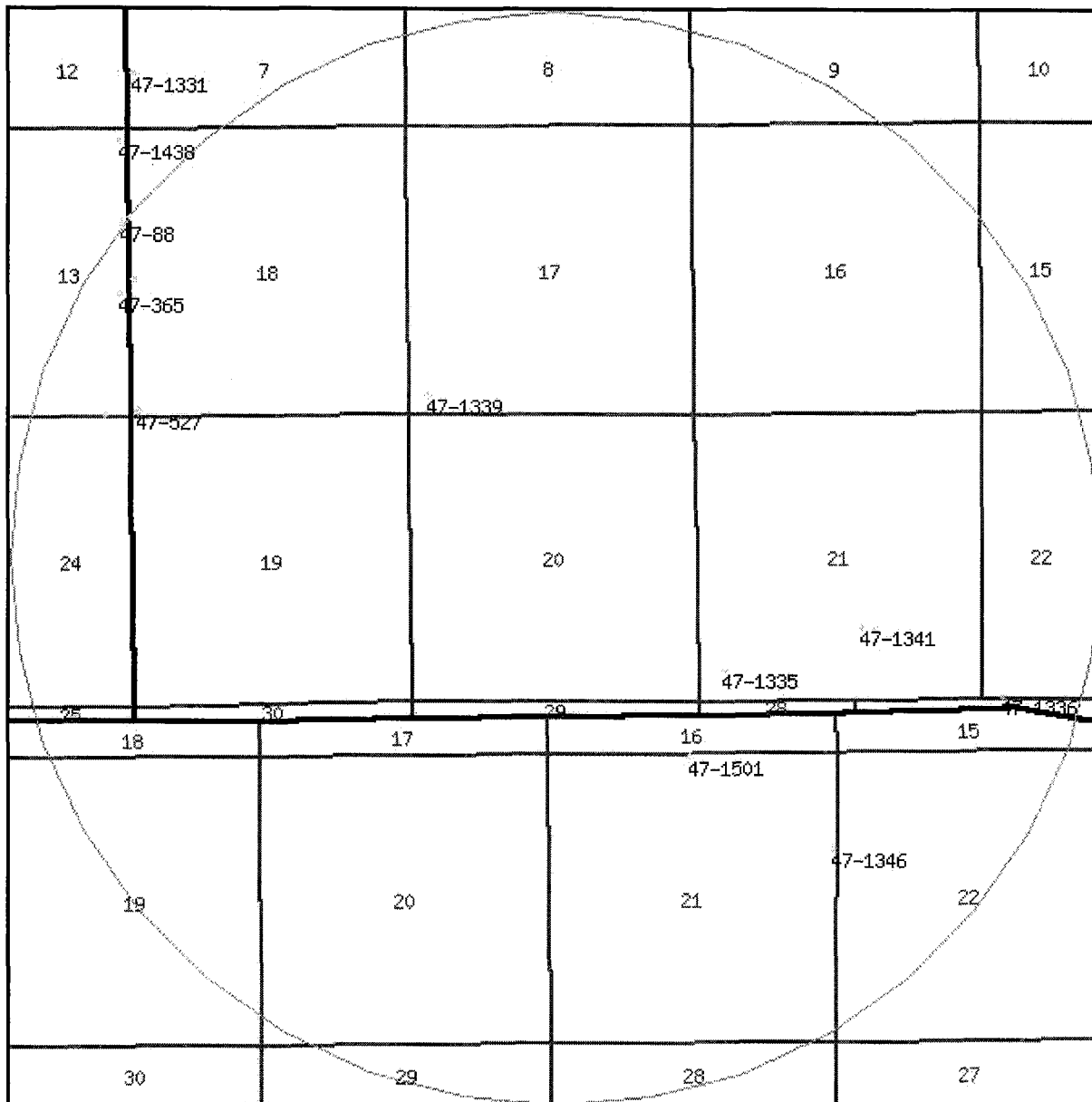
Floyd Bartlett
Evaluator

7/17/2007
Date / Time

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 07/19/2007 09:15 AM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 20, Township 4S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

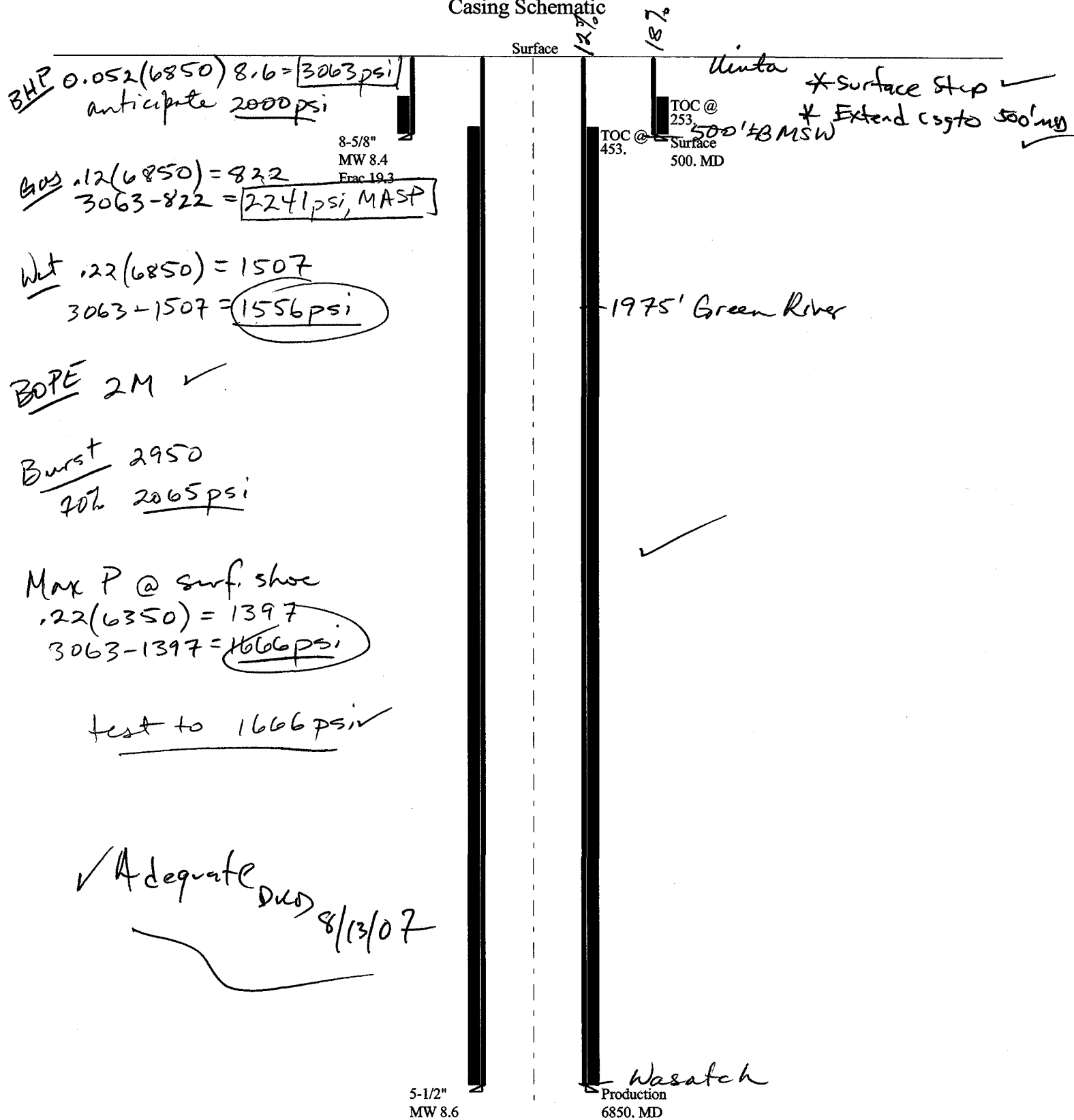
WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
<u>47-1331</u>	Underground N1030 E100 SW 07 4S 1W US		P	19481202	DS	0.015	0.000	RUDOLPH J. MA 7504 WATERLOO
<u>47-1334</u>	Underground N120 E150 SW 18 4S 1W US		P	19450306	DS	0.015	0.000	MARVIN L. ROS MYTON UT 8405
<u>47-1335</u>	Underground S2050 E470 W4 21 4S 1W US		P	19470807	D	0.015	0.000	HOWARD D. RO MYTON UT 8405
<u>47-1336</u>	Underground N80 E340 SW 22 4S 1W US		P	19470310	D	0.015	0.000	ANDREW M. JO MYTON UT 8405
<u>47-1337</u>	Underground S90 E100 W4 18 4S 1W US		P	19471218	DIS	0.011	0.000	SCOTT ERWIN / KAE HARVEY RT 3 BOX 3710
<u>47-1338</u>	Underground S1600 E75 NW 18 4S 1W US		P	19510302	DIS	0.015	0.000	LDS CHURCH ATTN: NATURA SERVICES
<u>47-1339</u>	Underground N375 E347 SW 17 4S 1W US		P	19510303	DIS	0.015	0.000	KEN HIGLEY MYTON UT 8405
<u>47-1341</u>	Underground N1350 W2230 SE 21 4S 1W US		P	19511018	DS	0.015	0.000	DEAN D. ROBE 68 EAST 400 NO
<u>47-1346</u>	Underground S1730 W100 NE 21 8S 17E SL		P	19550318	D	0.015	0.000	LOUIS CLARK F MYTON UT
<u>47-1438</u>	Underground S200 W130 NE 13 4S 2W US		P	19330000	DIS	0.015	0.000	RUDOLPH J. MA 7504 WATERLOO
<u>47-1501</u>	Underground S50 W50 N4 21 8S 17E SL		P	19630905	DIS	0.015	0.000	CLARK AND AR MYTON UT 8405
<u>47-255</u>	Underground N60 W470 SE 13 4S 2W US		P	19490711	DIS	0.015	0.000	NATHAN D. ALI MYTON UT 8405
<u>47-365</u>	Underground S375 W160 E4 13 4S 2W	<u>well info</u>	P	19630105	S	0.015	0.000	SCOTT ERWIN / KAE HARVEY

	US					RT. 3 BOX 3710
<u>47-527</u>	Underground	P	19660908	DIS	0.015 0.000	MARVIN L. ROS
	N125 E155 SW 18 4S 1W					MYTON UT 8404
	US					
<u>47-88</u>	Underground	P	19470120	DIS	0.015 0.000	MAURICE ERW
	N950 W140 E4 13 4S 2W					ROUTE 3 BOX 3
	US					

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2007-08 Newfield Hancock 6-20-4-1

Casing Schematic



Well name:	2007-08 Newfield Hancock 6-20-4-1	
Operator:	Newfield Production Company	Project ID:
String type:	Surface	43-013-33702
Location:	Duchesne County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 82 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 253 ft

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 437 ft

Non-directional string.
Re subsequent strings:

Next setting depth: 6,850 ft
Next mud weight: 8.600 ppg
Next setting BHP: 3,060 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure: 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	178.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	1370	6.280	500	2950	5.90	10	244	23.27 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: August 10, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-08 Newfield Hancock 6-20-4-1	
Operator:	Newfield Production Company	Project ID:
String type:	Production	43-013-33702
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 171 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 453 ft

Burst

Max anticipated surface pressure: 1,553 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,060 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,959 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6850	5.5	15.50	J-55	LT&C	6850	6850	4.825	915.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3060	4040	1.320	3060	4810	1.57	92	217	2.35 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: August 10, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6850 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

AFFIDAVIT OF FACT

STATE OF UTAH

COUNTY OF DUCHESNE

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Brad Mecham, Operations Superintendent for Newfield Production, whose address is Rt. #3 Box 3630, Myton, UT 84052, to me well known, and who, after being by me duly sworn, deposes and makes this statement and general affidavit upon oath and affirmation of belief and personal knowledge that the facts and matters set forth are true and correct to the best of his knowledge:

He is well acquainted with the leasehold interests and surface use agreements in Duchesne County, Utah, held by Newfield Production Company, and:


That Henderson Ranches LLC has not been willing to sign the Surface Use Agreement presented to them by Newfield Production covering among other lands the following:

Township 4 South, Range 1 West
Section 19: SE/NE and SW/SE
Section 20: NW/NW, SE/NW, NE/SE, and SW/SE
Section 23: SW/NE

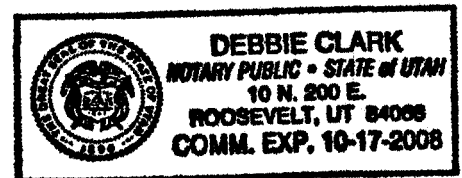
DATED this the 28 day of June, 2007.


Signature of Affiant

SWORN to and subscribed before me, this the 28 day of June, 2007.


NOTARY PUBLIC

10-17-2008
My Commission Expires



Documentation for Wells on Henderson Property.

April 11, 2007

Kim Kettle, Newfield Exploration, met with Wayne Henderson, Moreen Henderson, Tommy Henderson, and Lance Henderson at the Henderson Residence. The purpose of the meeting was to receive permission to survey/stake wells with tribal minerals and the Surface Use Agreement on their property. During the course of the meeting the following issues were also discussed:

RESOLVED ISSUES

1. Concerned if the Hancock 13-21-4-1 is really located in Sec 21.
2. Requested better description of the land listed on the Surface Use Agreement
3. Concerned about the irrigation lines crossed by roads.

RESOLVEABLE ISSUES

1. Requested individual Surface Use Agreements for the Well pad and the ROW.
2. Requested additional compensation for use of ROW that accesses other wells

UNRESOLVED ISSUES

1. Requested payment of \$2,000 per well per year as stated in existing contract.
2. Requested payment for wells even if the wells are not drilled.
3. Requested the Easement, Right-of-Way and Surface use Agreement recorded with the county instead of the Memorandum of Easement, Right-of-Way and SUA.

April 16, 2007

Brad Mecham, Dave Allred, Kim Kettle, Dan Shewmake, and Kelly Donahue of Newfield Exploration met to discuss the Henderson Surface Use Agreement and issues. It was determined the Henderson's would be offered the same surface payments for the wells located on their property that is offered to the other land owners.

Newfield Exploration is working toward a standard payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$1500 per well per year for crop wells.

Kim Kettle, Newfield Exploration, met with Wayne Henderson to discuss the importance of a standard surface use agreement payment between all of the land owners and the set payment that was agreed upon by Newfield Exploration. Wayne Henderson declined the offer and requested more money.

April 27, 2007

Dave Allred, Newfield Exploration, met with Wayne Henderson to reiterate the set payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$1500 per well per year for crop wells. Wayne Henderson stated he would sign the agreement if the payment was increased to \$2000 per well per year.

May 02, 2007

Kim Kettle, Newfield Exploration, called Wayne Henderson and requested permission for Tri-State Surveying crew to enter his property and center stake three (3) wells. Permission was granted.

May 03, 2007

Kim Kettle, Newfield Exploration, and Cory Miller, Tri-state Survering, met with Wayne and Tommy Henderson to find placement for the three (3) wells.

May 07, 2007

Kim Kettle, Newfield Exploration, called Wayne Henderson and requested permission for Tri-State Surveying crew to enter his property and center stake three (3) additional wells. Permission was granted.

May 08, 2007

Newfield Exploration increased the set payment to \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$2000 per well per year for crop wells.

May 10, 2007

Dave Allred, Newfield Exploration, met with Wayne Henderson to discuss a new payment of \$2000 for initial surface disturbance per well, \$1000 per well per year for non-crop wells and \$2000 per well per year for crop wells. Wayne Henderson declined the offer.

May 15, 2007

Brad Mecham, Newfield Exploration, called Brad Hill, Utah Division of Oil, Gas, and Mining, to receive clarification on Newfield Exploration's and a private land owner rights regarding drilling wells on private property. Brad Mecham explained the multiple efforts and negotiations with Wayne Henderson to Brad Hill. Brad Hill stated Newfield Exploration has made a good faith effort to work with Wayne Henderson he would approve the APD without a surface use agreement. Brad Mecham stated he would contact Wayne Henderson again before sending the APD and an affidavit stating the land owner refused to sign a surface use agreement to the state.

Brad Mecham, Newfield Exploration, called Wayne Henderson and requested he sign the surface use agreement or else Newfield Exploration would be forced submit the APD to the state without the surface use agreement. Wayne Henderson requested a meeting at his house.

May 22, 2007

Brad Mecham, Dave Allred, and Kim Kettle of Newfield Exploration met with Wayne Henderson, Moreen Henderson, Tommy Henderson, and Lance Henderson at the Henderson Residence. The purpose of the meeting was to discuss the terms of a surface use agreement for eight (8) wells stake on their property and the action taken if a surface use agreement is not signed. Henderson's stated they would sign surface agreements for

each well as long as they were given the initial payment of \$2000 at the time of the signing.

Due to the possibility of dry holes, Newfield Exploration has agreed to give the Henderson's the initial payment for four (4) of the wells when they sign the surface agreement. APDs for those wells will be submitted to the state with the surface use agreement. The additional four (4) wells (APDs) will be submitted to the State of Utah without surface use agreements. Included in the APD packet will be a letter stating once the APDs are approved and Newfield Exploration is ready to drill the wells, Henderson's will sign the surface use agreement and be given the initial payment of \$2000.

June 04, 2007

Kim Kettle, Newfield Exploration, met with Wayne and Moreen Henderson to request permission to upgrade a Uintah County Class D road crossing their property and install gas lines. Permission was granted and an easement document signed.

June 15, 2007

Dave Allred, Newfield Exploration, delivered Surface Use Agreements for four (4) wells to the Henderson residence.

Newfield Exploration had the initial payment of \$2000.00 (per well) ready to give to the Henderson's once the Surface Use Agreements were signed.

June 18, 2007

Dave Allred, Newfield Exploration, called Wayne Henderson regarding the Surface Use Agreements. Wayne Henderson stated the surface use agreements had not been signed and needed modified.

June 20, 2007

Dave Allred, Newfield Exploration, met with Moreen Henderson to discuss the changes they were requesting on the surface use agreement.

Kim Kettle, Newfield Exploration, met with Wayne Henderson to discuss placement of additional wells.

June 21, 2007

Dave Allred, Newfield Exploration, called Wayne Henderson to discuss the surface use agreement.

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

June 28, 2007

Brad Hill
State of Utah
Division of Oil, Gas & Mining
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Hancock 8-19-4-1

Hancock 4-20-4-1

Hancock 6-20-4-1

Ute Tribal 15-19-4-1

Dear Mr. Hill:

Enclosed find all documentation related to Newfield Production trying to obtain a Surface Use Agreement from Henderson Ranches LLC. As you can see from the correspondence, Mr. Henderson has not been willing to accept any offer that has been made to him. If you have any questions, feel free to give either Brad Mecham, Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

From: Floyd Bartlett
To: Brad Hill
Date: 7/18/2007 2:11:33 PM
Subject: Newfield Ute Tribal 15-19-4-1 #456

No problem with the location.

Wayne Henderson (father), Moreen Henderson (Waynes wife) and Lance and Tommy (sons) were at the pre-site. I do not think a agreement for surface damage is going to be reached. Three more will follow. Waynes phone Home 435 646 3397, Cell 435 724 3397
Lance Cell 823-5832.

Wayne and Moreen are the ones to contact. She knows the story as well as Wayne. I sometimes get her at home but usually have to get Wayne on his cell.

Newfield said they have been talking to you also on the phone.

CC: Dennis Ingram

07-19-07
9:40 AM TALKED TO WAYNE HENDERSON, HE STATED THAT THEY HAVE AGREED ON DAMAGES FOR THE WELL SITES BUT THAT THEY HAVE NOT REACHED AN AGREEMENT ON ACCESS ROAD RIGHT-OF-WAYS. I TOLD HIM I WOULD CHECK INTO IT AND CALL HIM BACK. *BA*

07-25-07
10:45 AM TALKED TO BRAD MECHAM (NEWFIELD). HE SAID THAT NEWFIELD HAS DONE ALL THEY CAN IN TRYING TO GET A S.A. SIGNED. HE FEELS THAT NO PROGRESS IS BEING MADE AND DOESN'T FORESEE ANY. *BA*

07-25-07
11:00 AM TALKED TO MR. HENDERSON, HE FEELS HE IS NOT BEING OFFERED FAIR COMPENSATION. HE SAID HE WAS STILL WILLING TO NEGOTIATE. I TOLD HIM I WOULD PASS THIS ON TO NEWFIELD. (HE WILL NEGOTIATE IF NEWFIELD WILL.)

7-25-07
11:10 AM LEFT A MESSAGE FOR BRAD MECHAM TO CALL ME. *BA*

07-26-07
8:50 BRAD MECHAM + DAVE ALRED CALLED. THEY SAID THAT NEWFIELD HAS GONE TO A STANDARD AGREEMENT FOR ALL LANDOWNERS. THE HEAD OFFICE THINKS THAT THEY ARE ALREADY PAYING MR. HENDERSON TOO MUCH. I TOLD THEM I WOULD MOVE AHEAD ON THESE PERMITS. *BA*

08-13-07 TALKED TO MARINE HENDERSON AND INFORMED HER THAT I WOULD BE SIGNING THE PERMITS WITHOUT A SURFACE AGREEMENT. *BA*

Helen Sadik-Macdonald

From: "Brad Mecham"

To:

Date: 08/09/2007 10:51 AM

CC:

Helen,

This E-mail is in reference to the 3 APD's we are waiting on

They are

Hancock 8-19-4-1

Hancock 4-20-4-1

Hancock 6-20-4-1

I understand the base of the moderately saline water was picked at a lower depth and you are requiring our surface casing to be set @ 500'

Newfield will set the 8-5/8" surface casing at 500' and circulate cement to surface to adequately protect the water source.

If you would attach these requirements to the APD I would appreciate it.

Please confirm that you received this message.

Brad Mecham



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 14, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Hancock 6-20-4-1 Well, 1778' FNL, 1675' FWL, SE NW, Sec. 20, T. 4 South, R. 1 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33702.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor



Operator: Newfield Production Company
Well Name & Number Hancock 6-20-4-1
API Number: 43-013-33702
Lease: Fee

Location: SE NW Sec. 20 T. 4 South R. 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. As referenced in email dated 8/9/07, surface casing shall be extended to 500' TVD and cemented back to surface.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 14, 2007

* Amended September 5, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Hancock 6-20-4-1 Well, 1778' FNL, 1675' FWL, SE NW, Sec. 20, T. 4 South, R. 1 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to *drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33702.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor



Operator: Newfield Production Company
Well Name & Number Hancock 6-20-4-1
API Number: 43-013-33702
Lease: Fee

Location: SE NW **Sec.** 20 **T.** 4 South **R.** 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. As referenced in email dated 8/9/07, surface casing shall be extended to 500' TVD and cemented back to surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: HANCOCK 6-20-4-1

Api No: 43-013-33702 Lease Type: FEE

Section 20 Township 04S Range 01W County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 09/22/07

Time 7:30 AM

How DRY

Drilling will Commence: _____

Reported by DELL RAY

Telephone # (435) 828-6110

Date 09/24/07 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3830
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	16401	4301333000	FEDERAL 14-18-9-16	SESW	18	9S	16E	DUCHESNE	9/17/2007	10/17/07
WELL 1 COMMENTS: GRRV											
A	99999	16402	4301333702	HANCOCK 6-20-4-1	SESW	20	4S	1W	DUCHESNE	9/22/2007	10/17/07
GRRV											
A	99999	16403	4301333065	FEDERAL 4-19-9-16	NWNW	19	9S	16E	DUCHESNE	9/21/2007	10/17/07
GRRV											
B	99999	12417	4301333286	LONE TREE FED 9-21-9-17	NESE	21	9S	17E	DUCHESNE	9/25/2007	10/17/07
GRRV											
A	99999	16404	4301333158	FEDERAL 7-19-9-16	SWNE	19	9S	16E	DUCHESNE	9/25/2007	10/17/07
WELL 5 COMMENTS: GRRV											
B	99999	14844	4304735848	FEDERAL 6-1-9-17	SESW	1	9S	17E	UINTAH	9/26/2007	10/17/07
WELL 5 COMMENTS: GRRV											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature: Jennifer Park
Production Clerk: Jennifer Park
Date: 09/27/07

DIV. OF OIL, GAS & MINING

SEP 27 2007

RECEIVED



July 18, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Mason
Salt Lake City, Utah 84114-5801

RE: Exception Locations
Hancock 8-19-4-1
Hancock 4-20-4-1
Hancock 6-20-4-1
Duchesne County, UT

Dear Ms. Mason:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned wells. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center. The above referenced locations are exception locations under Rule 649-3-2.

- 1) Hancock 8-19-4-1 2277' FNL 372' FEL (SENE) Sec. 19-T4S-R1W. This location is located 109' south and 88' east of the drilling window. This location is requested to accommodate private surface owners.
- 2) Hancock 4-20-4-1 1107' FNL 760' FWL (NWNW) Sec. 20-T4S-R1W. This location is 250' south of the drilling window. This location is requested to accommodate private surface owners.
- 3) Hancock 6-20-4-1 1778' FNL 1675' FWL (SENW) Sec. 20-T4S-R1W. This location is 113' west of the drilling window. This location is requested to accommodate private surface owners.

Please note these locations are completely within Fee minerals and surface. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed locations are owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303) 382-4449. Thank you for your assistance in this matter.

Sincerely,


Marie Liley
Land Associate

RECEIVED

JUL 25 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: Hancock 6-20-4-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: HANCOCK 6-20-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 20, T4S, R1W		9. API NUMBER: 4301333702
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
STATE: UT		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Spud Notice
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/26/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/22/07 MIRU NDSI NS # 1. Spud well @ 7:30 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.91 KB On 9/26/07 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Alvin Nielsen

TITLE Drilling Foreman

SIGNATURE

DATE 09/26/2007

(This space for State use only)

RECEIVED
SEP 27 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 319.91

LAST CASING 8 5/8" set @ 319.91
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Hancock 6-20-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		Shoe Joint 42.78'						
		WHI - 92 csg head			8rd	A	0.95	
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	308.06	
		GUIDE shoe			8rd	A	0.9	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			309.91
TOTAL LENGTH OF STRING			309.91	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			319.91
TOTAL			308.06	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			308.06	7				
TIMING			1ST STAGE					
BEGIN RUN CSG.			Spud	9/22/2007	2:00 PM	GOOD CIRC THRU JOB <u>YES</u>		
CSG. IN HOLE				9/22/2007	3:00 PM	Bbls CMT CIRC TO SURFACE <u>5</u>		
BEGIN CIRC				9/26/2007	8:32 AM	RECIPROCATED PIPE FOR <u>N/A</u>		
BEGIN PUMP CMT				9/26/2007	8:40 AM			
BEGIN DSPL. CMT				9/26/2007	8:55 AM	BUMPED PLUG TO <u>450</u> PSI		
PLUG DOWN				9/26/2007	9:04 AM			
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING						
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Alvin Nielse DATE 9/26/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: Hancock 6-20-4-1
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: HANCOCK 6-20-4-1
OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: , 20, T4S, R1W		9. API NUMBER: 4301333702
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/05/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/28/07 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6825'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 175 jt's of 5.5 J-55, 15.5# csgn. Set @ 6818.80' / KB. Cement with 375 sks cement mixed @ 11.0 ppg & 3.43 yld. The 475 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 41 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 105,000 #'s tension. Release rig @ 6:00 am 10/5/07.

NAME (PLEASE PRINT) <u>Don Bastian</u>	TITLE <u>Drilling Foreman</u>
SIGNATURE <u>Don Bastian</u>	DATE <u>10/05/2007</u>

(This space for State use only)

RECEIVED
OCT 10 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6818.8

Flt cllr @ 6797.43

LAST CASING 8 5/8" SET AT 323.15

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Hancock 6-20-4-1W

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson #155

TD DRILLER 6825' Loggers 6817'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4128' (6.70')					
175	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6785.43
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.12
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6820.8
TOTAL LENGTH OF STRING		6820.8	176	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		275.01	7	CASING SET DEPTH			6818.8
TOTAL		7080.56	183	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7080.56	183				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		10/4/2007	9:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		5-Oct	1:30 AM	Bbls CMT CIRC TO SURFACE <u>41</u>			
BEGIN CIRC		10/5/2007	2:00 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u> NA			
BEGIN PUMP CMT		10/5/2007	3:39 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		10/5/2007	4:44 AM	BUMPED PLUG TO <u>1958</u> PSI			
PLUG DOWN		10/5/2007	5:10 AM				

CEMENT USED		B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	375	Prem-lite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.49 cf/sk yield
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Don Bastian

DATE 10/5/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: HANCOCK 6-20-4-1
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4301333702
6. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 20, T4S, R1W		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 10/25/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10-29-07
By: [Signature]

NAME (PLEASE PRINT) Mandie Crozier TITLE Regulatory Specialist
SIGNATURE [Signature] DATE 10/26/2007

(This space for State use only)

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OCT 29 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: HANCOCK 6-20-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 20, T4S, R1W		9. API NUMBER: 4301333702
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/07/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 10/25/07, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 11/07/2007

(This space for State use only)

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NOV 16 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HANCOCK 6-20-4-1

8/1/2007 To 12/30/2007

10/18/2007 Day: 1

Completion

Rigless on 10/17/2007 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6750' & cement top @ 45'. Perforate stage #1, CP2 sds @ 6436-48', CP1 sds @ 6390-6411' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°) w/ 4 spf for total of 136 shots. 161 bbls EWTR. SIFN.

10/23/2007 Day: 2

Completion

Rigless on 10/22/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & well head leaks. BJ pump broke down. RU BJ & frac CP sds, stage #1 down casing w/ 160,101#'s of 20/40 sand in 1196 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2658 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 2250 w/ ave rate of 23.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2638. 1357 bbls EWTR. Leave pressure on well. RU Perforators LLC. WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 6' perf gun. Set plug @ 5600'. Perforate D1 sds @ 5484-90' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°) w/ 4 spf for total of 24 shots. RU BJ & frac stage #2 w/ 14,654#'s of 20/40 sand in 289 bbls of Lightning 17 frac fluid. Open well w/ 1810 psi on casing. Perfs broke down @ 2690 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 2107 w/ ave rate of 22.6 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2325. 1646 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 5360'. Perforate PB11 sds @ 5254-60' w/ 4 spf for total of 24 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs (perfs are covered w/ sand). RU BJ & frac stage #3 w/ 15,167#'s of 20/40 sand in 280 bbls of Lightning 17 frac fluid. Open well w/ 1622 psi on casing. Perfs broke down @ 2220 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 2683 w/ ave rate of 23.1 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2437. 1926 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5090'. Perforate GB4 sds @ 4978-86' w/ 4 spf for total of 32 shots. RU BJ & frac stage #4 w/ 20,185#'s of 20/40 sand in 326 bbls of Lightning 17 frac fluid. Open well w/ 1990 psi on casing. Perfs broke down @ 2260 psi. Pump 30 gals of Techna Hib. Treated @ ave pressure of 2603 w/ ave rate of 23 bpm w/ 6.5 ppg of sand. ISIP was 2320. 2252 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 5 hours & died w/ 350 bbls rec'd. SIFN.

10/24/2007 Day: 3

Completion

Western #1 on 10/23/2007 - MIRUSU. Open well w/ 310 psi on casing. RD Cameron BOP's & 5K frac head. Instal 3K production tbg head & Schaefer BOP's. PU 4-3/4" (Chomp) bit & bit sub. Tally, pickup & TIH w/ new J-55, 2-7/8", 6.5# tbg to tag plug @ 5090' w/ 164 jts. RU pump/tanks & swivel. Drlg out plug #1. TIH w/ tbg to tag sand @ 5335'. C/O to plug @ 5360'. Drlg out plug #2. TIH w/ tbg to tag sand @ 5541'. C/O to plug @ 5600'. Drlg out plug #3. Leave EOT @ 5642'. SIFN.

10/25/2007 Day: 4

Completion

Western #1 on 10/24/2007 - Open well w/ 380 psi on casing. TIH w/ tbg to tag sand @ 6537'. C/O to PBTD @ 6797'. LD 2 jts tbg. RU swab equipment. Made 11 runs to rec'd 115 bbls fluid. IFL was surface. FFL was 1200'. Last run showed trace of oil w/ no sand. RD swab. TIH w/ tbg to tag no new sand. C/O to PBTD @ 6797'. TOOH w/ tbg. LD bit & bit sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA (CDI new 45,000# shear), 206 jts tbg. RD BOP's. Set TA @ 6427' in 16,000#'s tension w/ SN @ 6462' & EOT @ 6527'. SIFN.

10/26/2007 Day: 5

Completion

Western #1 on 10/25/2007 - Open well w/ 380 psi on casing. Flush tbg w/ 60 bbls fluid. Pickup prime pump. TIH w/ 2-1/2" x 1-1/2" x 14' x 20' RHAC new CDI pump w/ 187"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 133- 3/4" slick rods (inspected), 99- 7/8" guided rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi w/ pump unit. RDMOSU. POP @ 2 PM w/ 120" SL @ 5spm. Final Report.

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1778' FNL & 1675' FWL (SE/NW) Sec. 20, T4S, R1W

At top prod. Interval reported below

At total depth

14. API NO. 43-013-33702 DATE ISSUED 09/22/07

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Hancock

8. FARM OR LEASE NAME, WELL NO.

Hancock 6-20-4-1

9. WELL NO.

43-013-33702

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T4S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

09/22/07

16. DATE T.D. REACHED

10/04/07

17. DATE COMPL. (Ready to prod.)

10/25/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5169' GL

19. ELEV. CASINGHEAD

5181' KB

20. TOTAL DEPTH, MD & TVD

6825'

21. PLUG BACK T.D., MD & TVD

6797'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4978'-6448'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	320'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6819'	7-7/8"	375 sx Premite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						6527'	6427'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP2 & 1) 6436'-6448', 6390'-6411'	.49"	4/136	6390'-6448'	Frac w/ 160,1013 20/40 sand in 1196 bbls fluid
(D1) 5484'-5490'	.49"	4/24	5484'-5490'	Frac w/ 14,654# 20/40 sand in 289 bbls fluid
(PB11) 5254'-5260'	.49"	4/24	5254'-5260'	Frac w/ 15,167# 20/40 sand in 280 bbls fluid
(GB4) 4978'-4986'	.49"	4/32	4978'-4986'	Frac w/ 20,185# 20/40 sand in 326 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 10/25/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' x 20' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL.S. 31	GAS--MCF. 0	WATER--BBL. 21
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED
NOV 16 2007

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J Park
Jendi Park

TITLE

Production Clerk

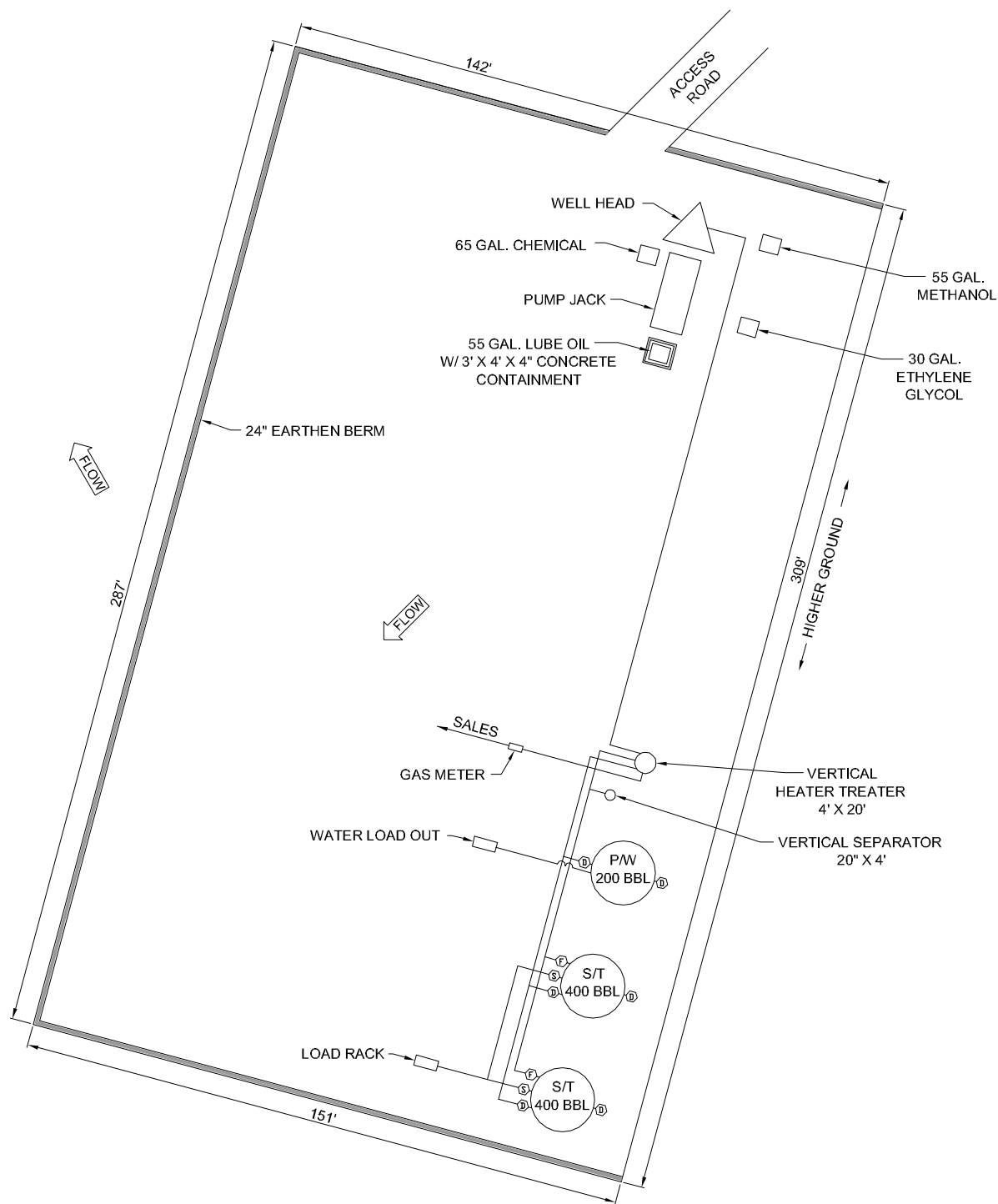
DATE

11/15/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS																																												
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																									
				<table><thead><tr><th rowspan="2">NAME</th><th colspan="2">TOP</th></tr><tr><th>MEAS. DEPTH</th><th>TRUE VERT. DEPTH</th></tr></thead><tbody><tr><td>Garden Gulch Mkr</td><td>4452'</td><td></td></tr><tr><td>Garden Gulch 1</td><td>4652'</td><td></td></tr><tr><td>Garden Gulch 2</td><td>4778'</td><td></td></tr><tr><td>Point 3 Mkr</td><td>5068'</td><td></td></tr><tr><td>X Mkr</td><td>5295'</td><td></td></tr><tr><td>Y-Mkr</td><td>5331'</td><td></td></tr><tr><td>Douglas Creek Mkr</td><td>5458'</td><td></td></tr><tr><td>BiCarbonate Mkr</td><td>5734'</td><td></td></tr><tr><td>B Limestone Mkr</td><td></td><td></td></tr><tr><td>Castle Peak</td><td>6370'</td><td></td></tr><tr><td>Basal Carbonate</td><td>6760'</td><td></td></tr><tr><td>Total Depth (LOGGERS)</td><td>6817'</td><td></td></tr></tbody></table>	NAME	TOP		MEAS. DEPTH	TRUE VERT. DEPTH	Garden Gulch Mkr	4452'		Garden Gulch 1	4652'		Garden Gulch 2	4778'		Point 3 Mkr	5068'		X Mkr	5295'		Y-Mkr	5331'		Douglas Creek Mkr	5458'		BiCarbonate Mkr	5734'		B Limestone Mkr			Castle Peak	6370'		Basal Carbonate	6760'		Total Depth (LOGGERS)	6817'	
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: HANCOCK 6-20-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1778 FNL 1675 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 20 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013337020000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Site Facility/Site Security	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 01, 2013		
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 4/22/2013	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type			
D	Drain Valve		
F	Flow Valve		
O	Overflow		
V	Vent		
R	Recycle		
B	Blow Down		
S	Sales Valve		

Federal Lease #: FEE

This lease is subject to the
Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941

**HANCOCK 6-20-4-1**

Newfield Exploration Company
SENW Sec 20, T4S, R1W
Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

OCT 2012



Note: This drawing
represents approximate
sizes and distances.
Underground pipeline
locations are also
approximated.

RECEIVED: Apr. 22, 2013